

**Montana Department of Revenue**  
**Centrally Assessed Property Appeals - Statewide Through Tax Year 2016**  
**as of 10.31.17**

*All amounts are estimated*

<b>Company</b>	<b>Industry</b>	<b>Tax Year</b>	<b>Total Taxes</b>	<b>Protest %</b>	<b>Protested Taxes</b>	<b>Local Government Portion of Protest</b>	<b>State Government Portion of Protest</b>
NaturEner Glacier Wind 1 (Supplemental Tax Bill paid under protest)	Wind Generation	2014	266,018	100%	266,018	226,051	39,967
NaturEner Glacier Wind 1	Wind Generation	2015	1,954,341	75%	1,464,357	1,230,555	233,802
NaturEner Glacier Wind 1	Wind Generation	2016	1,728,608	93%	1,627,641	1,353,152	274,489
<b>NaturEner Glacier 1 Total</b>			<b>3,682,949</b>		<b>3,091,998</b>	<b>2,583,706</b>	<b>508,291</b>
NaturEner Glacier Wind 2	Wind Generation	2015	1,310,353	47%	617,776	522,525	95,251
NaturEner Glacier Wind 2	Wind Generation	2016	1,406,369	90%	1,336,107	1,124,453	211,654
<b>NaturEner Glacier 2 Total</b>			<b>2,716,722</b>		<b>1,953,883</b>	<b>1,646,979</b>	<b>306,904</b>
NaturEner Rim Rock	Wind Generation	2015	1,885,150	67%	1,264,441	993,139	271,302
NaturEner Rim Rock	Wind Generation	2016	1,764,876	59%	1,032,676	821,839	210,837
<b>NaturEner Rim Rock Total</b>			<b>3,650,026</b>		<b>2,297,117</b>	<b>1,814,978</b>	<b>482,139</b>
Vision Net	Telecommunications	2015	367,627	75%	275,721	232,785	42,936
Vision Net	Telecommunications	2016	321,210	75%	240,908	199,291	41,617
<b>Vision Net Total</b>			<b>688,837</b>		<b>516,629</b>	<b>432,076</b>	<b>84,553</b>

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Hiland Crude, LLC	Pipelines	2013	884,998	78%	688,617	428,645	259,972
Hiland Crude, LLC	Pipelines	2014	2,082,851	76%	1,588,379	1,033,862	554,517
Hiland Crude, LLC	Pipelines	2015	3,034,661	76%	2,315,136	1,571,236	743,900
Hiland Crude, LLC	Pipelines	2016	10,571,590	75%	3,400,545	2,303,709	1,096,836
<b>Hiland Crude, LLC Total</b>			<b>16,574,100</b>		<b>7,992,677</b>	<b>5,337,452</b>	<b>2,655,225</b>
Omimex Resources, Inc.	Pipelines	2011	1,886,979	90%	1,691,204	1,348,949	342,255
Omimex Resources, Inc.	Pipelines	2012	585,415	63%	366,399	294,943	71,456
Omimex Resources, Inc.	Pipelines	2013	529,981	72%	382,986	309,926	73,060
Omimex Resources, Inc.	Pipelines	2014	977,253	74%	723,917	589,222	134,695
Omimex Resources, Inc.	Pipelines	2015	794,879	72%	569,159	455,610	113,549
Omimex Resources, Inc.	Pipelines	2016	710,718	75%	533,039	434,635	98,404
<b>Omimex Resources, Inc. Total</b>			<b>5,485,225</b>		<b>4,266,704</b>	<b>3,433,285</b>	<b>833,419</b>
Plains Pipeline LP	Pipelines	2014	4,026,542	0%	-	-	-
Plains Pipeline LP	Pipelines	2015	4,626,856	78%	3,605,752	2,526,217	1,079,535
Plains Pipeline LP	Pipelines	2016	4,228,536	91%	4,026,551	3,916,190	110,361
<b>Plains Pipeline LP Total</b>			<b>12,881,934</b>		<b>7,632,303</b>	<b>6,442,407</b>	<b>1,189,896</b>
Rocky Mountain Pipeline System LLC	Pipelines	2014	1,583,780	0%	-	-	-
Rocky Mountain Pipeline System LLC	Pipelines	2015	1,874,010	86%	1,609,587	1,313,781	295,806
Rocky Mountain Pipeline System LLC	Pipelines	2016	2,037,750	83%	1,018,875	724,429	294,446
<b>Rocky Mountain Pipeline System LLC Total</b>			<b>5,495,540</b>		<b>2,628,462</b>	<b>2,038,210</b>	<b>590,252</b>
<b>Grand Total</b>			<b>51,441,350</b>		<b>30,645,791</b>	<b>23,955,144</b>	<b>6,690,647</b>